U. S. DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Water Resources Division Well Schedule Form
Record by D. AARONSON Source of data FILE Date 8/3/65 Map 1:63, 360
State IOWA [6 County TAYLOR 87
Latitude: A 0 4 6 5 0 N S Longitude: 0 9 4 5 5 / 0 Sequental / number:
Lat-long 3 T 690, R 35 Sec 18, NE t, NW t, t
Local number: Q 6 9 3 5 W 1 8 b 9 number: W-12 73
Local use: OII Z 73 (c) Owner or name: W. O. S. MYTHE #1 HOOM
Dener or Hame: SMYTHE HORK I Address: NEW MARKET, IA
Ownership: County, Fed Gov't, City, Corp or Co, Private, State Agency, Water Dist
Use of (A) (C) (D) (F) (H) (I) (R) (P) (S) (T) (U) water: Air cond, Comm, Dewatering, Fire, Dom, Irr, Ind, P S, Stock, Instit, Unnoted
Use of (A) (D) (C) (O) (P) (R) (S) (T) (U) (W) (X) (Z) eell: Anode, Drain, Seismic, Obs., Oil-gas, Recharge, Spring, Test, Unused, Mithdraw. Waste, Destroyed
DATA AVAILABLE: Well data 52 Freq. W/L meas.: 5ield aquifer char. 22
ilyó. lab. ósta:
Qual, water data; type:
Freq. sampling: yes Pumpage inventory: no, period: 75
Aperture cards: yes ,,
Log data: GEOLOGIST LOG
WELL-DESCRIPTION CARD
SAME AS ON MASTER CARD Depth well: 1010 ft 1010 Mean.
Depth cased (lirst pert.) ft Casing 20 21 rept accuracy (lirst pert.)
(C) (F) (G) (H) (O) (P) (S) (T) (M) (X) (X) (Z) (Inish: coperete, (perf.) (screen), saltery, ed,
Rethod (A) (B) (C) (D) (X) (J) (P) (R) (T) (V) (W) (Z) Drilled: all bored, cable, dug, byd jetted, attreverse trenching, driven, dr
Date SE PT 1940 9 4 0
Driller: HERNDON DRIG CO. TULSA OKLAHOMA
Lift (A) (B) (C) (J) multiple, multiple, (N) (P) (R) (5) (T) (Z) Deep (type): air, bucker, cent, jet. (cent.) (curb.), none, piston, rot, submers, turb, other (curb.)
Power (curc.) (curc.) Power nat LPG Trans. or meter no.
Descrip. MP L. S.D ft below 18d. Alt. MP /035,8
ALC. LSD: 1025.8 11036 ACCURACY: ALTIMETER 7
Rater above above to below MF; Fr below 1sd Accuracy: 57
Date 53 Method determined 55 Yield: gpm determined
Drawdown: 6t Accuracy: Pemping 80 hrs.
QUALITY OF Sulfate Chioride Hard.
Sp. Conduct x 106 Temp. *F Sampled
75 74 75 77 79 79

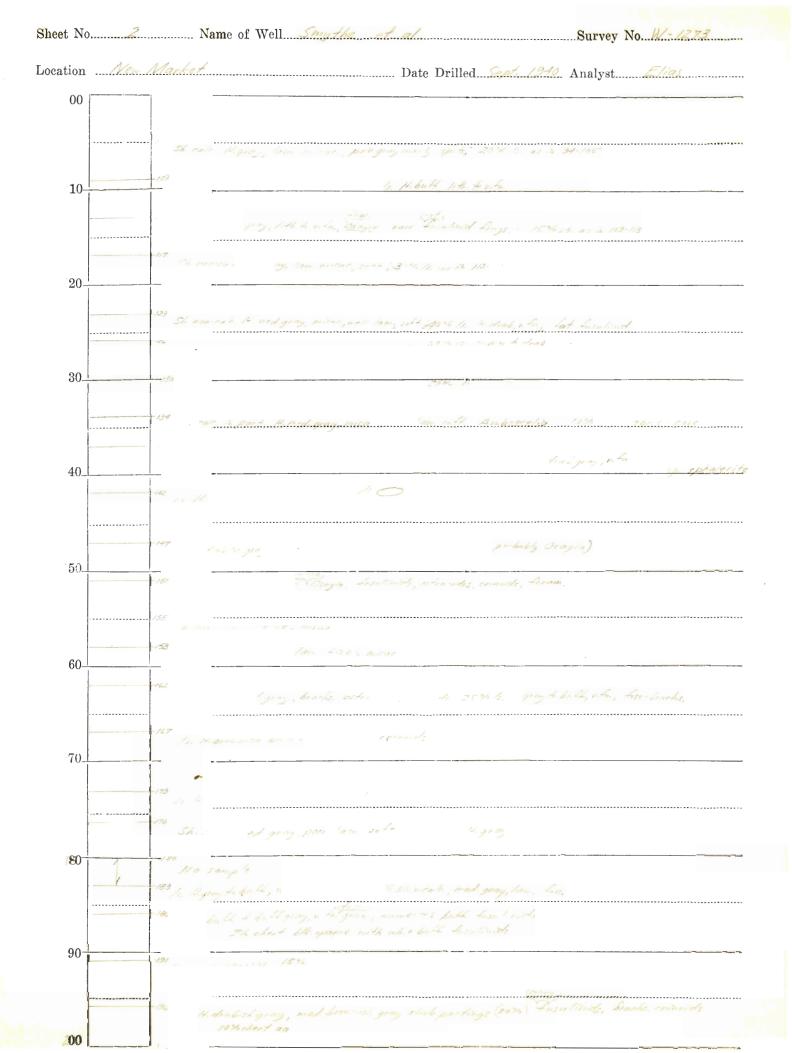
	Well Number 40, 46, 50 \$094, 55, 10
	LOGIC CARD
SAME AS ON MASTER CARD Province: CENTRAL	LOWLAND 1 Z Section: DISSECTED
ILL PLAIN E Brains NODAWAY	3 B Subbasin:
Topo of (D) (F) (H) well site: local depression, flat surface. hilltop, hil	(S) (T) ((V)) lside, rerrace, valley flat, VB (E) 27 V
MAJOR AQUIFER: system series	aquifer, formation, group 10 11
Lithology:	Origin: Aquifer Thickness: ft
Length of well open to:	Depth to top of:
MINOR AQUIFER: AYELIT Series 44	4) aquifer, formation, group 4, 47
Lichology:	Origin: Aquifer Thickness: ft
Length of well open to:	Depth to top of:
Intervals Screened:	***************************************
Depth to consolidated rock;	Source of data:
Depth to basement:	Source of data:
Surficial material:	Infiltration POOR 12 4
Coefficient Trane: spd/ft	Coefficient Storage:
Coefficient gpd/fc; Spec cap:	gpm/ft; Number of geologic carde:
	,

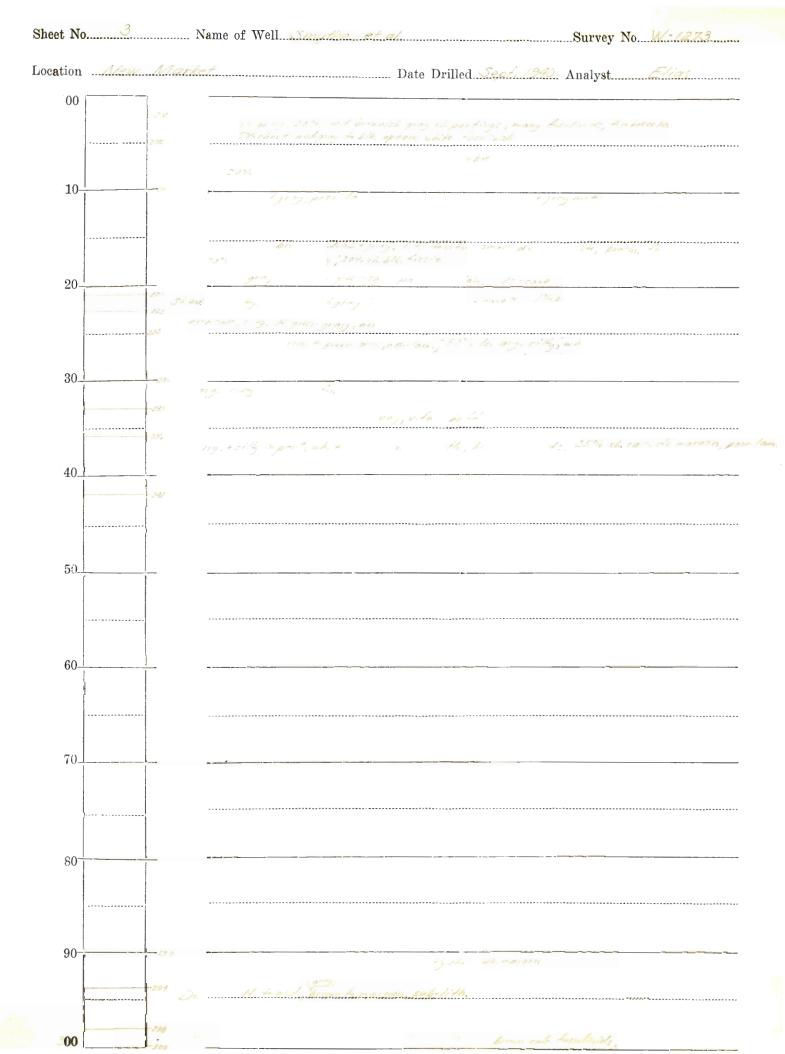
În Coopera	IOWA GEOLOGICAL SURVEY tion with U. S. Geological	1 Survey
	RECORD OF WELL	1: 6
Location:	(NÉ)	100 tax 100 tax 100 tax 100
Town: New Market	(NE) County Tay	ler 100
NE-NE-NW Sec. 18	T 69 No , Ro 35 W. Dolls	Twp.
Well name and number W.O.Sm	ythe et al Nol H	ooks
Owner	Address	1
Tenant	Addross	
Contractor	Address	
Drillers		
Drilling dates May 14 19	740	
Well data:	Contract to the second	0
Elevations: Drilling curb /	37 reet; land surface	feet
the state of the s	on the second se	and the same of th
· · · · · · · · · · · · · · · · · · ·	With the same of t	the state of the s
Determined by	· ·	
Topographic position		Approximation of the second se
Total depth: Reported /0//	feet, Measured	feet
Drilling method		
Mole and casing data		
and the state of t		
and the second s		- Company of the Comp
		
Original depth to water	above ft. below	Date
Original elevation of water 1		
	evel It.; Source	or data_
Sources of water: Principal		o Oklasia
		; Others

Production data:	Date						
Static depth to water	Measuring	point	takog s	MOR SUFFLICE			
Pumping level	at		g•p•m•				
		mint of and	-	•			
			-				
		Street, Sandard		0			
Specific capacity	g.p.m. per ft. draw	ature	°F•				
Pump data: Type pump	Column Dia Length	Sucti	Length on pipe				
Power	Airline			, , , , , , , , , , , , , , , , , , ,			
Estimated rate of production: Use of water				_hrs.a day			
	WATER AMALYSES (in						
Date samples	//22/2015 3/20/2020 (-2						
Sampled by							
Total solids							
Insoluble matter							
Alkalinity (Meo)							
Alkalinity (Phn)							
Fe ₂ O ₃ + Mn ₂ O ₃ +Al ₂ O ₃ Alkali as sodium							
Calcium							
Nagnesium							
Iron (unfiltered)							
Manganese	-						
Nitrate		*****					
Fluoride	- Inde						
Chloride			· · ·				
Sulfate	***************************************						
Bicarbonate							
Hardness (ppm) Hardness (gpg)	·						
Remarks							
Laboratory data:	0.	1					
Sample range 61-1016		ample storage					
Spls. prepared by Suspended							
Driller's log and cond.			-				
Insoluble residues: Prepared licroscopic study	oy Studie	ed by	Strip log	·			
Gen. log		0 1.					
-		-					

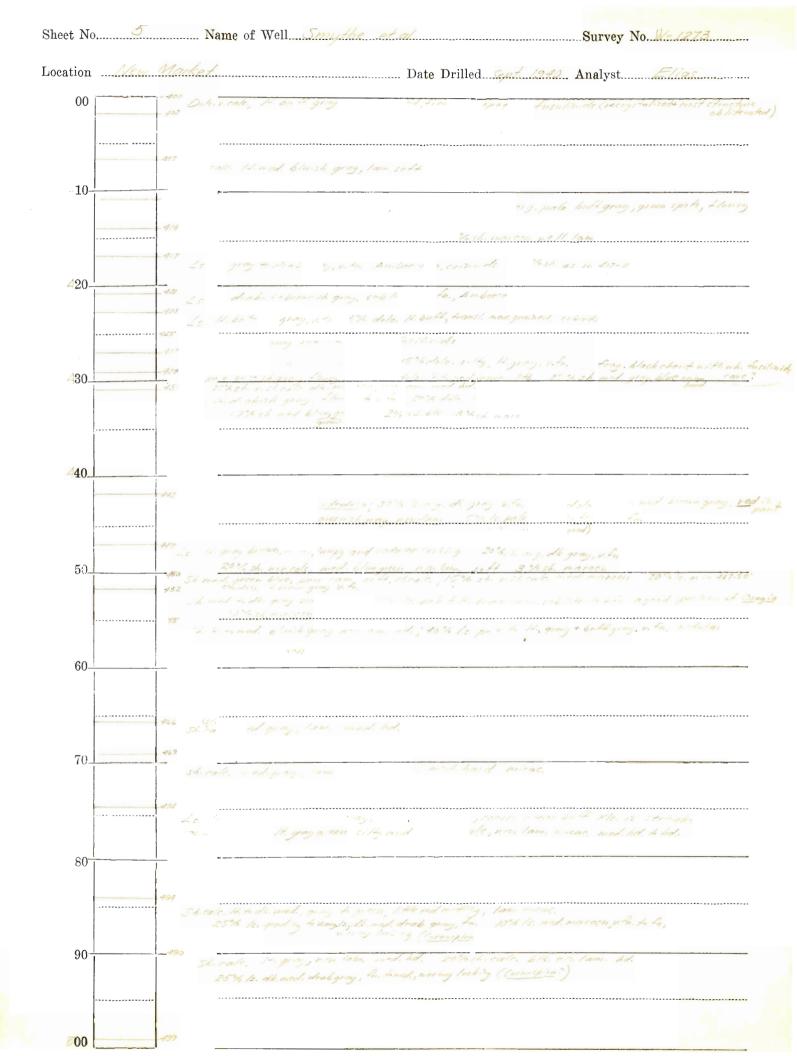
poration Rochester, N. Y. Binder and holes in leaves, - h Patented 1906. "0687 John C HOORE S HOOLEN Ma Smythe et al Hawley VIlle Sept. 26, 1940 Drillers 109 Dooth Soil block 71 3 Gravel Wast return Shale 83 depth water Lime 28 22 Shale 1.10 Lime 1111 shale gray 120 2 Lime 122 Sand Notor 13 132 142 10 Shale sandy 184 42 Shale dark 196 Shale sandy 12 Shale dark 207 Shale dark - life 217 Kerford 6 223 Lime Shale dark 229 6 4. Oread Ime sandy 23 252 Shale black 3 255 mid aread 258 Lime shale lite 275 2. Oread Lime White 279 Shale life 4 283 Rad bad 300 320 White 5 20 Shale Natar 345 340 5hale Maht Sandy lime 345 Thale 351 Lime 6 1413 Shale 62 Lime

t No.		Name of Well	whe et al	Survey No	W-1273
tion	New A	laket	Date Drilled	Sent 1940 Analyst	Elias
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1					
10					
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30_					
-					
40_					
40_1					
50_					
			,		
-					
60					
	6)	Theolo Gara land	La Leage, Uned		
70					
70	-70	Ls. al. Leabish	gray, sported in the med gray, v. fm.	to sub-lith, crincids frace	pyrite
	-23	ny	or a part, fusuraid hogs to	and but ostraculos of coal	forg.
	78		Vary white		
80		I I mad browning	h dras, x for , fast - Y usalind frag	5% blk. sh.	slightly cale
	- 83	y ditto but 15% blk.	ch.		
	- 87			/	
90		brownish deals, who	the Lisulands (large) broth	10% blk ch.	1. Midras, vita
90-					
-	. 2	storg, 12: But gray, of	ary or lith, streaks clear or	on cak. 813, 25%, 54. v. c	ale. H. greenith
					soft poor lan
00					

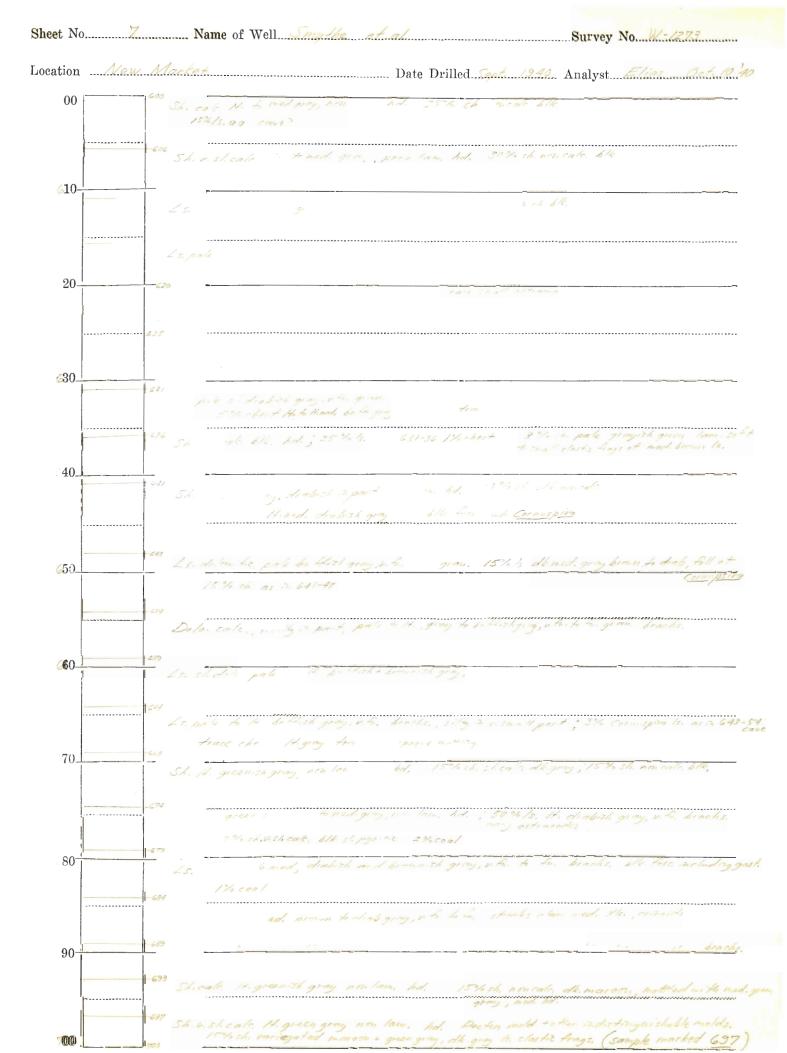




:	May 11	bad		~		/ /2-		
10n	Vew Ma	rket	·	Da	ate Drilled	pt. 1940 A	nalyst	195
00	-300	Sh. silty	26	grass	, micac., por	Con		
_								
		5145+000, cals	een gray, lan	aiss tanging	s safa sand	stone, misaci		
		20% 5h.	ned marcos					
10	3/0	sands fore, ca	Ko, v.fn., mica	25% 5	h. calc. 11.gh	er riging, no	2,	
		10 % mi	roon sh-cau	ue s				
	7.45	Se 00 25%						
20_	320	Sh. ca	med gray to	6 greenish orn	19. 8031 310,	5 % marook	sh.	
							(greens h	from green gran
30	329	Sh. v. sh. cal-	12 001	med green gr	nor-lam,	30% ss. cale.	H. georges lightly	veenish y for.
	335							
					lam			
40						35%		to. little for mic
	-343							
	348		sighty gree	enish				
50		Ss. carc. 11	gray . V. f. 1	little for, hard, i	micac. blk spo.	cks also in	asione samples)	
							13	Jam. mica
	355							
60	360							
		55. as in 398-50'	60% 54	to Whed gray	y, law, micac.	, silty in pai	.7	
	364	55.05 13 348-51	, 5%					
-		5.h. 12. to 12 m	1	1916 2	5% mare	50% 51	to tore to ss. v. for	cak 2 par
70		J.7. 72. 76 - 20.	9) 1 1					mic
	1							
-	373	56. 14. 6 14.	ed gray, grea	enish a part,	Jam to poor la	m cac. 50	6	-/
	-376	Sls. shally, sai	det cale 2 po	not Highay, s	lightly greens,	h, cac.		,
		013. 31219,541	J					
80	380	Sls. sandy (£)			45	% sh. It. stigue	ensh gray, las
		10%5h	sticale. 6/k. no	ell lam.				
	785	70% sh. 30% s/s,	05 12 380-85					
90		4						
					•			
	385	s. dolomitie,	oals buthish o	aran almost u	hite Houry to	med (fromsh)	***************************************	



t No	Name of Well Omy	sthe et al Survey No. W1273.
4:	Nove Markat	
	. 499	Date Drilled Seat 1941 Analyst Elies Oct 19.
500	Sh. v. calc. dk gray to blk	no lan ud
	505	
		pour law, med, hd. bra. 8. ; 15 % shir.co. blk
	25% Is. pale to 10. b.	a thirt gray who data tower ourse but clear XI streaks
10	LS pric and should sh	ordradust in part, sublitte tovin. Lon sales, criticio
	trace p	on dradush in part, sublish too to. Som who, criticise bryozen bro
	575	
	510-15' 11#2	Hime. J.
20		
20		
	45 po = 4 4 1 40 11 and	you, bull 2 nout & to bea
	528	
30	Nosak	
	V - 533 Streets of along near	'on set top and had 20% she cale ble 20% 15. 51/4 12 part 14.
		dialog Van toss bradis comente
40	529	gray, were lam med. ind. 15 % to 15. pale jon v. to. Long concide
	cale, 12.8. greenish	med to dk, gray + drab, x fost & fu. 5 % sh.v. car. 6/k.
	15 % 15. arg, in part,	med, to de, gray + dias, v. to. v. tn.
	15 pole to 14 horizon	gra, who existed a bearles to the H. brown little
	10% 1s. arg. 11. cl. 9	records gray.
50	P. P. a.	
	- 1. p.	and and boun, s. fon, Ansulands touthour
	15% in nate wed 9	nay, were am. hd.
	-5. Dra - 14. 44 4	- your to brown, v. A. Den 250gio nurerous Answerinds
60	560	Osagia ferra Assitaida 15% sh. cake, med. gray lam med. hd.
İ		osagia remensionale
	65	
-	Sh. calc. med. gray, poor	law, med hd. 20 % sh. cake. blk. little It green gray mothings
	20 1/2 18. 05 12 560-	65
570	541 Sh. Vicala med gray, por	or lam, mad is ds; 40% Is arg. dk. gray, v. fr. to Au. Ass brown
	Sh. wrate med gray, po	errords here
	576	a part , w.fn. to for. Lass. 25 %/s. pl, to H. mad. bullish + brownish gro
		d. to dk gran green is part sublitte to into.
80	17/03/17	and a block and a second a second and a second a second and a second a second and a
	Le pale to 11 he thick are	y, sublitte to you pale soil Frent mids 10% dh groy to as in 516-82
	of the sample - ca	to of sh. sheale med marcon, which make up at least 30
90	Ls. H drabish brownsh	gray v.fn. large fat fasulinids, bracks 3%sh.cak.blk.
	little Osagia or el	lastic trags,
]	695	+ brownish gray, v.fm. large fat fusulimids, bracks.
	LS. pale to 12. drabish	ormanish gray, virm, range to assistants, browns,



Sheet No. 8 Name of Well Smythe et al Survey No. W-1273 Location New Market Date Drilled Analyst Elias Oct. 00 med gray, greenish inpart, non lam. hd. 10green gran, poor law, ned. hd, green specks few red sports, ang, hard , cake v. st. calc. med. green, non law. med. hd. 25% sh. dk. marcon, motile 20 726 30. 40_ rate. H given gray, 10% ss. v.fn, Higray refierent, mica 50. 5. Hy is small part, micar, soft; 50% sh. nonca'r, med. gray, now lam. 60cale. - gray, stycenish in part, in an and had, 15 % coal 770. 80 90 5h. med to dk. gray, lam to poor Ss. v. sl. calo, silly, H. gray v. fm, reparent, micro. 25% sh. dk. gray to blk. 800

Sheet No. 9 Name of Well Singthe et al. Survey No. W-1273 Location New Market Date Drilled Analyst — Oct. 10 800 y, v. fn, micac, 10% silly and dk. gray shay thin breaks n, se 810 812 hd.; 25% Ss. as in 802-4 1705021 820 830 840_ H. gray, non am. mad. het to het. gray + greenish gra, non 'am. 5% 56. 6/2 850. 60 ble to tracks of the and med gray and she " 10% dalo hd., 35% sh. v. sheale. 14. 15. med to de brown v. to to sub " the brocks. 870_ stoals visitly, Higray but hossils- come ds + bracks. 880 Strate, blk 36 sh. H. gray brown, sideritie (?) some and lar-ool de tite, non lam, hand 10% sh. maron blocky fram, med hd. 890 Sh. v. st. cale, H. Lund, gray, green of P. part, poor tom. 20% sts, cate, the gray hd. but Lesite - beachs. steate H. gray , hard , micas , sandy (n An) , pyritic (32) pgrite 455 , 126 coal 20% sh. v. sl. cale, H. h dk. gray 900

Sheet No	Name of Well Smythe et al Survey No. W-1273	
ocation	Wew Market Date Drilled Analyst Elias Oct.//19	940
200	5/s. V. sl. cde, sandy (v. fr.) H. gray, were. 20% sh. H. forest gray non poor last.	
	Sh H. to dk. grow, greenish + ofice in part, new law	
10	Sh. sl.ca's Hand g hd. ' 5% coal	_
20	5/5 High treates 9/6 5/5. Geaks, grading & s. W. Fr. J. 4. 340 coa 10 % sh me. als mettling; 10 sh med bedregreg, law. Ad	
	921 Sls. sandy, 14. gray, cac, 5 % st. blk. usl. calc 15% to med gray poor	
30	"50% so med and, lam, to per, lam, wiere 10% sh. ble xsh cale	_
	Sh. med. gray to 64, lan to peer lan.	
40	LS. delo, med deab, x for, brock Lop A0% sa dk. med. marcen lam., mica	_
	Oo call, med drah n fin, brown, frags	
50	Do 344-49 estravedo (de gray to 6/k.	_
	56 6/k. non law hol; 25% dolo as in 344-19 15% 5h. H. toland. of ire gray, non lan. sheale	
60	Sh. blk now law led.; 10 % sh. It blue green, un law. hd. 10% doso, a a	_
-	Sh. blk.; 25% sh. r. blue green to green gray, ren lam, 30% sh. sh. cale, med to digray	
970	5/2 sand (v tr.) Higray, hicas, hd. 100 coal grading into nodular dela Hidra 15% sh. blk 5 % sh. maroch trace coal	zb, v.
	Sh. col. 14 - 4. wed. gray, green in part non law mad. hd. 104. 5h. 6/k. 30% dola, to sls. as in 970-74'	
980	Sh. med. to dk. gray, lam med hd, 3% sh. maroon non lam. 5% dolo. H. drab large clear xl. st.	1:14 treak
	She calc, medigray, green the is small part, Irm. med. hd. 50% she visleate, blk. Ia.	les.
90	368 Sh sheale H. Lowed olive gray, 8% dolo med to dk. drab, v. fn.	-
1000		

Sheet No.	N	ame of Well. Smathe ex	- al	Survey No. W. 223
Location				. Analyst
1000	-1004	11. tomed olive gray, poor la		
/010 <u> </u>	Sh. 1	H. gray areen, non lam, sho 20% sh. dk gray to 61k,		ngray siderile concs.
-				
20				
030				
/040_				
1050				
/060				
1070				
/o80				
1090				
-				
100				

October 29, 1940 Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa Dear Mr. Smythe: Under separate cover we are sending you copies of our strip log of the old Clarinda well showing the formations from the surface to a depth of 2042 feet and the strip log of your well to a depth of 1000 feet. On the strips the formation names are to the left of the colored column and a general description of the important beds to the right. A small strip included with the logs describes the meaning of the colors and symbols used. The top of the Hunton limestone in the Clarinda well is shown at a depth of 2016 feet overlain by Kinderhook Maple Mill shale containing a strip of cherty limestone. If you will return the copy of the strip log of your well to us when you send in the next batch of samples we will add the additional data and send it back to you. If you want additional information plotted on the old Clarinda well please let me know. I am sorry that there has been a delay in getting these strip logs to you. Very truly yours. H. G. Hershey HGH: N

Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa

Dear Mr. Smythe:

We have received and studied samples from your well to a depth of 1010 feet.

According to our interpretation a depth of 955 feet in your well corresponds to a depth of 928 feet in the old Clarinda well and on this basis a depth of 1010 feet in your well would correspond to a depth of 983 feet in the old Clarinda well.

Below a depth of approximately 1015 feet in your well there should occur a sandstone, one or more thin limestones separated by dark shales, and a coal at approximately 1080 feet. The limestone should make a good point of correlation. According to the log of the Clarinda well this will be the last important limestone until the top of the Mississippian is reached. According to the log of the Clarinda well the formations below the coal at approximately 1080 feet will consist chiefly of dark shales with an occasional thin bed of sandstone and several coal horizons.

If water is encountered in any large quantity it should be sampled for mineral analysis.

I hope that your drilling operations will continue to move along smoothly.

Very truly yours,

H. G. Hershey

HGH: N

Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa

Dear Mr. Smythe:

We have studied the samples from your well to a depth of 921 feet, a depth which represents all of the samples which we have received to date.

We find that the rocks from a depth of 825 feet in your well correspond to those at a depth of 792 feet in the old Clarinda well. Below a depth of 825 feet in your well the rocks are of such character that a definite correlation with the old Clarinda well is not possible with any degree of accuracy. Beds which can be correlated from one well to another will be encountered, of course, with deeper drilling.

Very truly yours,

H. G. Hershey

HGH:N

THIS SIDE OF CARD IS FOR ADDRESS

W. O. SMYTHE,

Test

N E, N W. 18 - 69 - 35, Taylor Co., lowa

CLARINDA CHAMBER OF COMMERCE Trans of shale

LEE FILSON, Pres.

Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa.

Dear Mr. Smythe:

Your letter of October 8 and your card of October 9 have been received and I am glad to hear that you are making such good drilling time.

Under separate cover we have sent you a supply of 200 sample bags, When you need more please let me know.

Enclosed is a report on the analysis of the water which you collected when your well was 85 feet deep. The chlorine, sodium and sulphate content of this water is somewhat higher than I expected, but as expected, it does not approach a normal oil field water in mineral content. I expect the other reports on the samples that we collected to be along in the near future.

We have studied the samples to a depth of 810 feet. According to our interpretation a depth of 710 feet in your well is equivalent to a depth of 680 feet in the old Clarinda well and a depth of 775 feet in the core of a New Market test; a depth of 773 feet in your well corresponds to a depth of 745 feet in the old Clarinda well.

We should be ready to report on the remainder of the samples which you sent us by tomorrow.

Please excuse this typing job which I did in the a bsence of our secretary.

Very truly yours,

33

H. G. Hershey

RANDOLPH DES MOINES ELLIS WATERLOO WARDEN FORT DODGE WHITNEY ATLANTIC MEALEY OELWEIN ANTHES FORT MADISON HOLST BOONE BRADFORD STORM LAKE **NEW WILLSON** WEBSTER CITY ALGONA ALGONA WINNESHEIK DECORAH GARDSTON ESTHERVILLE ORLEANS ESTHERVILLE GEDNEY INDEPENDENCE LINDERMAN CLARINDA CASTLE OMAHA. NEB. LA FAYETTE ROCKFORD, ILL. HILTON BELOIT, WIS

Clarinda Smythe et al ... Carb 1129'

Clarinda Smythe et al ... New Market Coal (80)' Fragmental(?) = ... 710' = ... 775' (735') coal = ... 762' coal (745') Worland (9) = ... 773' = ... 838'

Dear m. Smythe: and I am glad to hear that you are making such good drilling time. tender separate cover we are sending you a supply of 200 sample sacks. When you need more please let me know: Enclosed is a report on the analysis. of the water from a depth of 85 feet in your well, The sodium and sulphet contents are may high for higher that I would have expected from such a water from this depth. It has occurred to me that of somewhat different method of handling the samples may worker it laver saw time for you. Thank you for you card give the elevation of your well + the old clauday test they will be very helpful to us, spparently my inslument is stop out of adjustment.

IOWA GEOLOGICAL SURVEY Water Analysis Report

PRELIMINARY

County Taylor		Date Sampled	Sept. 10.	1940 193
Town New Market (3N, 1V			.O.Smythe f	or H.G.Hersh
Location of Well NI	NEA,	NW 1. Sec.	18 .T. 69	N., R 35 W.
			Dallas Tw	D
Owner W. O. Smythe et al	<u> </u>	Well No.	1 : TxRx	85 ft.
Type of <u>Drilled</u> Well	Static 1 Level	2 ft. Curb E	levation1	035.7 ft.
Producing Formation(s)		Depth	range	
Remarks on Condition of Well,	, Casing or Form	nations	Page	
Constituents	Parts Per Million	Constituents		Parts Per Million
Total Solids	1664	Magnesium (Mg	<u>;)</u>	36 .9
Dissolved Solids			ltered)	
Insoluble Matter	7.0	Manganese (Mr	n)	0.0
рН	8.2	Aluminum (Al)		
Alkalinity (MeO)	316-	Fluorine (F)		1.5
Alkalinity (Phn)	0.0		~~~~	
R ₂ O ₃	2.0	Sulphate (SO4	,)	767 . 7
Nitrogen as Ammonia(NH ₄)		Bicarbonate (HCO3)	385 . 5
Mitrogen as Mitrite(NO2)		Phosphate (PC)4)	
Nitrogen as Nitrate(NO3)	0.0	Borate (BO3)		
Alkalies as Sodium(Na)	410.3	Calculated Ha	rdness	373
Calcium (Ca)	88.6	Hardness Grai		21 .81
Temperature: Water OF.		sured at		
Remarks: Sampled by bail	200			
				*
Analysis by State Water Analy Iowa City, Iowa. Lab. No.	vsis Laboratory, 152561	Prof. J. J. A. Date Oct.	Hinman, Jr., D 8, 1940 , 1	irector,

Date:

IOWA GEOLOGICAL SURVEY Well or Water Sample Data

Bottle No.

TOWN New Market (31),	(N)	COUNTY Taylor		
LOCATION NELL NELL NN			11/15	Twp,
OWNER OF WELL W. O. Sen,	sthe of al		Well No.	No.1
USE OF WATER: City Suppl stock ();	y (); Private=Do Industrial ();		c Drinking ;	(); Live-
CONSTRUCTION OF WELL: Dr	illed (>0); Gravel red (); Jetted (Pack type (); D	riven ();	Dug ();
CONTRACTOR		DATE ST DATE FI		14, 1940
CASING OR CURBING DATA: and depth of top and tion of seals or pack	bottom of each si	ze of pipe, the a	mount of over	erlaps, posi-
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Preliminary?

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IOWA GEOLOGICAL SURVEY Water Well Data Sheet

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October 5, 1940

Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa

Dear Mr. Smythe:

The samples from your well arrived late yesterday afternoon and have now been studied. The formation at 455 feet is correlated as the Bonner Springs shale. A depth of 442 feet in your well appears to be equivalent to a depth of 392 feet in the old Clarinda well. The formation at that point is correlated as the Plattsburg limestone.

Have you located the samples from the upper portion of your well? If so, we would be very glad to have them since they will be important in fitting the top formations into the structure contour map.

Inclosed is the map of the Forest City basin showing contours on the base of the Pennsylvanian which you loaned to me when I was in Clarinda. We have made a photostatic copy of it for our own use. Thank you very much for it.

Very truly yours,

H. W. Hershey

HGH: N

Inc.



Smythe et al

442' (1) Plattsburg (s.) =

Clarinda

392'

bottom at 455' is in the Bonner Springs shale

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Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa

Dear Mr. Smythe:

Your card of October 2 reached me today and I am glad to learn that you are drilling again.

We have studied the samples from your well to a depth of 429 feet. According to our present interpretation, the rocks at a depth of 155 feet in your well correspond with those at a depth of 150 feet in the Clarinda well and 359 feet in the L. O. Wise well northeast of Hepburn; those at a depth of 210 feet in your well appear to correspond with those at 425 feet in the Wise well, and those at 407 feet in your well with a depth of 353 feet in the old Clarinda well. All depth figures used are those appearing on the sample sacks.

We will name the formations after a few more samples have been received, but it now appears that your driller is correct in making his calls on the Oread limestones.

A study of the Clarinda samples is being made, utilizing all recent data. This work should be completed in the near future and a colored strip log will then be made and sent to you. At the same time a colored strip of your well will be sent so that the two can be compared.

Inclosed is a copy of the Iowa law relating to oil and gas wells which you may wish to examine.

The additional samples mentioned in your card have not yet reached us, but just as soon as they arrive they will be studied and reported.

I hope that drilling continues to move along smoothly and that you have good luck with it.

Very truly yours,

HGH:N Enc. H. G. Hershey

00 2- 40 W. O. SMYTHE,

Test

N E, N W, 18 - 69 - 35 Taylor Co., lowa

DRILLING 4 70 XX IN Shale,

CLARINDA CHAMBER of COMMERCE 12" Course Filson, Pres. + 416. ft. We did not get the 385 watter in the old well, County engineer elevation on This well 1035-7, Sending Somple tady, Thouse for your Petiter

10 661111 353' 402

September 30, 1940

Mr. W. O. Smythe

Mr. W. O. Smythe Hotel Linderman Clarinda, Iowa

Dear Mr. Smythe:

We are sending under separate cover two one-gallon jugs for use in sampling the waters encountered in your well northeast of Hawleyville. When a sample has been collected, it may be sent to us by express collect.

The data which you requested while I was in Clarinda is being prepared and will be sent to you just as soon as possible.

Very truly yours,

H. C. Hershey

HGH: N

Oct 2-40 et al W. O. SMYTHE, Test N E, N W, 18 - 69 - 35 Taylor Co., lowa DRILLING 4/20 /t IN Shalf CLARINDA CHAMBER of COMMERCE 12" Coving Set at 4/16 ft, Visit, Smeety W.O. Somythe

Mr. W. O. Smythe Linderman Hotel Clarinda, Iowa

Dear Mr. Smythe:

We are very glad to have your letter of September 12 announcing that drilling is about to start on the W. O. Smythe et al Oil and Gas Test in NE NW 18-69-35, Taylor County, Iowa. You may consider that by this letter you have complied with Sec. 3 of Senate File 328, an act relating to oil and gas wells passed by the 48th General Assembly.

As you know, we are much interested in this test and wish to do everything we can to be helpful as the drilling proceeds. Our Dr. H. G. Hershey plans to see you at Clarinda either late on September 26 or early on the 27th, especially in regard to the samples. I shall try to visit the drilling after it is well started.

Very sincerely yours,

A. C. Trowbridge

ACT: N

The 1st 60 ft of Sorafles how were Comined off W. O. SMYTHE, Test N E, N W, 18 - 69 - 35 Taylor Co., lowa DRILLING S20 px IN Shale. CLARINDA CHAMBER of COMMERCE O-un Elin 1035-80 - Old Will Elin - 966-83 ford of Country Bergineer, Sending Sompling Today, Thorsto for your Fellers, 1 W.O, Smy The

lhru lowa with oss Hotels RANDOLPH' Sept 12-1940 DES MOINES Clarindy Jaw. ELLIS WATERLOO WARDEN In A.C. Irowbridge FORT DODGE WHITNEY ATLANTIC Dawa City, Jawa MEALEY OELWEIN ANTHES FORT MADISON HOLST BOONE BRADFORD STORM LAKE **NEW WILLSON** WEBSTER CITY **ALGONA** ALGONA WINNESHEIK 2164 of nw4. Sec) DECORAH GARDSTON oy for Country ESTHERVILLE **ORLEANS** ESTHERVILLE GEDNEY INDEPENDENCE LINDERMAN CLARINDA CASTLE OMAHA, NEB. we will how LA FAYETTE ROCKFORD, ILL. HILTON a Comple BELOIT. WIS. · Saraples Togother dullers e will appreciate any sudgestions you

Ihru lowa with oss Hotels RANDOLPH DES MOINES ELLIS WATERLOO WARDEN FORT DODGE WHITNEY ATLANTIC MEALEY OELWEIN ANTHES W. O. SMYTHE, FORT MADISON HOLST Test BOONE BRADFORD N E. N W. 18 - 69 - 35, Taylor Co., lowa STORM LAKE **NEW WILLSON** DRILLING..... WEBSTER CITY CLARINDA CHAMBER of COMMERCE **ALGONA** ALGONA LEE FILSON, Pres. WINNESHEIK DECORAH GARDSTON ESTHERVILLE **ORLEANS** ESTHERVILLE GEDNEY INDEPENDENCE LINDERMAN CLARINDA CASTLE OMAHA, NEB.

I A FAVETTE

J. S. McLaughlin & Sons PAVING CONTRACTORS 710 WALNUT BLDG. DES MOINES, IOWA May 27, 1940 A. C. Trowbridge State Geologist Geology Annex Iowa City, Iowa Dear Mr. Trowbridge: Your letter of May 23rd has been called to my attention. As yet I do not have the exact location of the well to be drilled near Hawleyville but it is on the same piece of land as you suggested to me, however the exact location will be given you very soon

as I expect to see Mr. Smythe within the next day or two. Mr. Smythe has charge of the well.

I want you to know that we will appreciate having your cooperation and on the other hand we will cooperate fully with you and will make every possible arrangement to suit you for the gathering of information from this well. If you desire us to pick samples and forward to your office, we will do so or if you care to pick them directly through your own representative, it will be satisfactory with us.

As far as you and your office is concerned, there will be no mystery about this well and want you to have full information at all times.

As stated above, I will undertake to get the exact location and will also inform you as to when actual drilling will begin.

Thanking you for your cooperation, I am

Yours truly, my m Laughling

D. M. McLaughlin

DW : ip

J. S. McLaughlin & Sons

PAVING CONTRACTORS

710 WALNUT BLDG. DES MOINES, IOWA

May 25, 1940

A. C. Trowbridge State Geologist Geology Annex Iowa City, Iowa

Dear Mr. Trowbridge:

Your letter directed to Mr. McLaughlin has been opened by me in his absence. I have also communicated with Mr. Comfort/and find that he will be out of town for a few days so in the absence of these gentlemen, I will give you what information I have regarding the well to be drilled near Hollyville, Iowa. The well was spudded in on May 14th I believe. However, it will be several days before any active work is begun on it and by that time either Mr. McLaughlin or Mr. Comfort should be able to give you the definite information which should go to your office.

I know it would interest you to know that Mr. McLaughlin has discovered a fair quantity of oil in his second well in Jefferson Courty, Kansas, which is in the Forest City Basin. It has not yet been determined what the capacity of this well will be but we do know it will be a worth while venture.

GBW: jo

Mr. D. W. McLaughlin 710 Walnut Building Des Moines, Iowa

Dear Mr. McLaughlin:

As stated in my letter of May 10 and in earlier correspondence and conversation we are anxious to be of as much use as possible to you during the drilling of your test well near Hawleyville. We are especially anxious not to interfere with this drilling or to slow it up in any way. I feel, however, that I should call your attention to Senate File 328, an act relating to oil and gas wells, passed by the 48th General Assembly and signed by the Governor. The provisions of this act may not be known to you and your attorneys. I wish to call your attention especially to Sec. 3 which provides that the State Geologist should be given five days notice in advance of the commencement of drilling and that the exact location of the well should accompany the notice.

Of course, I have known of your intention to drill and I had the required five days notice by phone so that this is a pure technicality. I suggest, however, that you ask Mr. Comfort, if he is serving as your attorney, to send to me an official notice giving the exact location.

If it meets with your approval, either I or Dr. H. G. Hershey should visit the drilling before it has proceeded very far and arrange; if possible, for the collection of drilling samples. I feel sure that we can be useful if we can have these samples for study as the drilling proceeds. Of course, any information derived from such study would be held strictly confidential until such time as the well is completed and the information is definitely and finally released by you.

Very sincerely yours,

A. C. Trowbridge

Mr. D. W. McLaughlin McLouth, Kansas

Dear Mr. McLaughlin:

Since talking to you on the phone less than an hour ago I have studied again Mr. Watson's map showing a structure near Hawleyville in Page and Taylor Counties, Iowa and I can report as promised.

If I were drilling a test on this structure as it has been mapped by Mr. Watson I would make the first location at or very close to the center of the SE2 NW2 Sec. 18, T.69 N., R.35 W. in Taylor County. This is about three-eighths of a mile east of the Page-Taylor County line and about three-quarters of a mile east and an eighth of a mile north of Hawley-ville in Page County.

This location is based upon the idea of drilling on the highest part of the structure as mapped and where there is the greatest possible gathering ground. If this structure should be productive it would be better in the first test to drill too high on the structure and get gas than to drill too low and get water.

I am very glad to let you have my preference for a location and know that you will not misunderstand or misquote me.

After this test is started we should be able to be useful in connection with the study of cuttings and the determination of horizons as they are reached by the drill. We might also be able to make a forecast of the hole and check it and modify it as the drilling proceeds. In any case, we wish to be helpful.

Very sincerely yours,

A. C. Trowbridge

ACT:N

February 10, 1940

Mr. Frank J. Comfort Southern Curety Building Des Moines, Iowa

Dear Mr. Comfort:

In reply to your letter of February 7:

No word has been received from the Securities Department. In case our advice is asked on this matter we shall, of course, be forced to give it as we see it.

As I believe you know, we have never been optimistic about the discovery of oil and gas in commercial quantities in Iowa. The results of recent exploratory work including drilling in Missouri do not improve the situation. All of the drillings so far completed in Missouri are dry holes. At least some of these were located on structures that seemed to be favorable. In these drillings the producing sands in the Illinois basin were either found to be missing or at least to contain no oil or gas in commercial quantities.

The Phillips test south of Creston is a critical one for Iowa. When it is finished and the results are known, we will have a somewhat better basis for judgment concerning the advisability of further investments of this sort. If a discovery well is brought in, certainly other good looking structures should be tested. If, on the other hand, this is a dry hole, I doubt if we could advise the Securities Department to permit the public financing of another test.

Certainly the Iowa Geological Survey cannot concur in the opinion of Mr. Smythe and Mr. McLaughlin that "They cannot fail in getting some kind of a well." Taking into consideration the present record of the Forest City basin, I should say the chances are not nearly so good as this.

We are still vitally interested in the thorough testing of the Iowa portion of the Forest City basin but still believe that the work should be financed largely or completely by well established, well financed, and experienced oil companies who know exactly how to proceed, and realize the risks they are running.

Very sincerely yours,

COMFORT, COMFORT & IRISH
SOUTHERN SURETY BUILDING
DES MOINES, IOWA
BERRY O. BURT

FRANK J. COMFORT SOUTHERN SURETY BUILDING
DES MOINES, IOWA

February 7, 1940

Mr. A. C. Trowbridge Iowa Geological Survey Iowa City, Iowa

Dear Mr. Trowbridge:

Mr. William Smythe of Oklahoma City and Mr. Dan Mc Laughlin of this city are contemplating drilling an oil well near Hawleyville on that acreage which they have leased in both Page and Taylor counties. They also contemplate the filing of an application asking for authority to do some public financing. They expect to raise \$25,000, only \$20,000 of which will be used in the event they fail to get oil in commercial quantities within three thousand feet. The money which they raise will be held by someone in Des Moines until the well has been completed to thirty-one hundred feet, or until they reach a sand which will produce in commercial quantities.

We discussed the matter with the Securities Department yesterday. Mr. Fisher is away on a winter vacation. He usually goes to Arizona during the cold weather each year because of his health. The Department may take this matter up with you because we told them that you had made some check of this territory.

Both Mr. Smythe and Mr. McLaughlin are of the opinion that they cannot fail in getting some kind of a well. Since talking with you in my office last fall, Mr. McLaughlin produced a gas well in in northeastern Kansas, in what they call the Forest City Basin. This well will produce close to ten million feet per day. I talked with Mr. McLaughlin last night over the telephone. He seems to think that there is a strong possibility that they might get oil in this same well, but has decided to abandon the thought of getting any oil in this particular well in view of the fact they have such good production in gas. He does, however, contemplate drilling another well promptly near his present gas well, with the thought in mind of trying to produce an oil well.

I am just dropping you this note because while I know it is impossible for you to urge any speculation, at the same time I know that you are interested in the idea that some day we may produce oil in this state.

Very truly rouns, fort.

FJC:MG

November 8, 1939 Mr. Frank J. Comfort 1107 So. Surety Bldg. Des Moines, Iowa Dear Mr. Comfort: I am sorry not to have returned Mr. Watson's letter earlier in the week. When I returned to the office on Monday I found myself swamped with work that had piled up during my absence and today is the first opportunity I have had to have a copy of this letter made. Please let me assure you and Mr. McLaughlin that we are anxious to cooperate with you in any bona fide attempt to find oil in commercial quantities in this state. When I have had a little more opportunity to study the situation and when Dr. H. G. Hershey, Assistant State Geologist returns from some field work in northwestern Iowa I will write you again in regard to the map. I hope we can spend a few days in the field in an attempt to check the map. There is really little doubt, however, that Mr. Watson has done a good job of it, and that the structure is at least somewhat as shown on the map. You may expect to hear from me again next week. Very sincerely yours, A. C. Trowbridge ACT: N Inc.

J. D. WATSON

Geologist

1610 S. Norfolk Tulsa, Oklahoma

November 2, 1939

Mr. W. O. Smythe Oklahoma City, Oklahoma

Re: Hawleyville Anticline Page & Taylor Counties, Iowa .

Dear Mr. Smythe:

I read with interest the copy of the letter from Mr. A. C. Trowbridge to Mr. D. W. McLaughlin, dated October 26, 1939. The points brought up by Mr. Trowbridge are well taken and should be given careful consideration.

My map was made as the result of field work done in January 1924. I examined the country south of Clarinda, where the "Clarinda Well" was drilled a few years later, in the Southeast Quarter of the Southeast Quarter of Section 24, Township 68 North, Range 37 West. I reported adversely on this area because it appeared to be too far to the west of the anticlinal axis and also probably in a saddle between the fold at Braddy-ville to the south and the one I noticed to the northeast which I then worked. Since no topographic sheets are available, plane table elevations were run as control and all the known exposures were examined. Local residents were questioned over the entire area especially in reference to coal deposits and the data revealed by their water wells. I went down in several mine shafts and noted the local dips. The depths of the shafts were obtained from the operators. The results indicated an anticlinal fold as shown on my map.

Last winter I drove over to Iowa City with the intention of discussing this structure with Mr. Trowbridge in order to get his opinion on it and also to see if the State Survey had any information which might throw additional light on this fold. Due to delays caused by the weather, I was unable to discuss this with him but did secure all the available publications of the survey.

The description of the Nodaway coal as given in the publications conform very closely to the section as I found it, so I do not think there is likely to be any mistake in its correlation. The coal mined at New Market, at Clarinda and at Henshaw, are all identified as the Nodaway in the Survey reports and from its position in reference to certain fossils, this correlation appears to be correct. The only correlation which might be doubtful is that of the limestones at and north of Hawleyville. On page 624 of the 19th Annual Report, the latter is identified as the Braddyville, which appears to be correct. Both of these exposures indicate westward dip in general and any small change of correlation would not eliminate the presence of the fold, although it would make some changes in the shape near Hawleyville.

Mr. W. O. Smythe Oklahoma City, Oklahoma November 2, 1939

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On the same page mentioned above, is the statement "The direction of this anticline is east of north and follows the course of the East Nodaway river. Exposures of the Braddyville limestone are found one mile north of Hawleyville and at Henshaw, where a dip of thirty-five feet in a quarter of a mile brings the Nodaway coal at the same level as the limestone. This anticline is often spoken of as the Hawleyville anticline." On page 626 it says: "The dip at Clarinda is on the west limb of the Hawleyville anticline and is very heavy to the west, amounting to sixty-five feet in two miles west of the Nodaway river."

I have talked with several geologists working for major companies on the Forrest City Basin play last winter, in regard to this area. They seemed to approve of it but were not able to persuade their executives to do any drilling in southwestern Iowa. However, you are better qualified to answer this point than I am.

At the north end the axis is rather definite, with steep west dip and also some north dip and some east dip. In 1924 the axis exposure was much better than it was last winter but it can still be observed. At New Market the dip in general is steep to the west. The elevation of 1010 feet on the Nodaway coal to which Mr. Trowbridge refers, is probably on one of the new mines near the center of the southwest of section 33. I have practically the same figure in that locality.

As to the matter of contouring this area, the control is meagre and each must contour the given data in the light of his own experience. There is no control directly to the east of Hawleyville, so it would be possible to contour the area as open to the east, but in view of the steep west or northwest dip at New Market, and the indications of an anticlinal axis at the north end, it seems to me that the logical way to contour this fold would be as an anticline; the dashed lines on the map indicating that it could be contoured in other ways.

I hope it will be possible for you to have Mr. Trowbridge look over this area in person. His opinion would be valuable and his high standing in his profession would carry considerable weight with any parties you wish to interest in your acreage.

Very truly yours,

(Signed) J. D. Watson

J. D. Watson

JDW: Hos

J. S. McLaughlin & Sons

PAVING CONTRACTORS
710 WALNUT BLDG.
DES MOINES, IOWA

Oct 28-1939

Mr. a.C. Trombridge Fowg City Fa. Dear Sir

Gwant to thank you for your letter Nam drilling a well in Kansas and expect to start one in missouri and may be away, if I am not here Ywish you would get I'm touch with Frank Comfort, and tell him what you think, I am interested in seeing a well drilled in a good looking sfort sime where in south west . For , and would help on it if it was done right, I started to block up some accorde month of famori I fut the U.S. G.S, elevation in on it. but haven't run it out, there is quite a lot fout erof there and from what checking we did look's like some east def in there, the farties that itease this block in page Co were up here looking for help on it and I sent them to Mr Comfort their map looks trather to good but might be O.K. and if it is and they want to diell it on a no free ride basis: I well lely of it, where I am drelling in eastern Kansas an Hefferson Co. at the town of me fouth we are down about the thousand feet their has been several well drelled from 7 to 20 miles north and south of us, we think we

J. S. McLaughlin & Sons

PAVING CONTRACTORS

710 WALNUT BLDG. DES MOINES, IOWA

die on a good big structure and spent enough money to run it out and get the acerage our formations are running from 225 to 300 hundred feet higher than the other welkdid allowing for difference in elevation we should pick up some bil that high but there might not be any lil in that country it our's carry that high down and they should glet higher with depth and we don't get some oil, I would not think so much of the Forest City Basin we are drilling a weller hope to be started soon about 30 miles south and bast of Hurtland. Mo. they have had several fretty good shows in that territary but that country is quite a guess no out crop and is they are shallows necen drill the well cheaper than delling a bunch of liver to the Lime to find a high, Swellwrite you later and where well be glad to talk to you, I am interested in Joura and would be glad to helpon arvell in Frue if I thought it had a chance, but I sufferst thelight a dry hole in Kansas, we will have our dry hole monly pritty well itent fremaining July Laughlin

To HGH Hotel for reply then file SW - to be done April 27, 1940 file-general Mr. John Fryer Engmeer, was associated With Mr. No. Smythe. Hotel Lindeman Clarinda, Iowa_ Dear Mr. Fryer: In reply to yours of April 25 I am sending to you under separate cover "Deep Wells in Iowa, 1928-32," and "Additional Deep Wells". You will find information concerning Wilson No. 1 oil prospect near Clarinda on pages 398 to 419. These pages contain all of the information we had concerning this well at the date of publication of Volume 36. Dr. H. G. Hershey who is dn direct charge of such work as this for the Iowa Geological Eurvey is out of town at present. If he has additional material on this well he will write you concerning it next week. If I am not mistaken, it is not possible to recognize the Bartlesville sand in this drilling. The "Mississippi lime" is designated in our record on page 402 as "Meramec and Osage". The Hunton is our Devonian, see page 403. The St. Peter is recorded on page 406. The Viola is our Galena as recorded on page 405. We are anxious to be of use to you and I hope you will write me again if we can be of further service. Very sincerely yours, A. C. Trowbridge ACT: N

) April 25th 1940 Ihru lowa with V5088 Hotels_ RANDOLPH lase refer to your lelles of DES MOINES ELLIS let - 26th 1939 to Mr. Dan Fr. WATERLOO WARDEN FORT DODGE M- Laughlen Ses Mornes regarding WHITNEY ATLANTIC Mucture nouheast Claruda -MEALEY OELWEIN Mr. M- Laughlin may brill a ANTHES FORT MADISON est mel on this block - He HOLST BOONE has asked that I mile and NEW WILLSON request you to have your WEBSTER CITY he mail me the shows **ALGONA** rater-orl-gas encountered in the mel drilled some len ESTHERVILLE 3 miles Joneh of Plano ago larmaa Nulson# 1 SE/4, SE/4 Sec 24 Imp 684; Age 374 - Page Co torre. OMAHA, NEB. The understand the surry san LA FAYETTE ROCKFORD, ILL. HILTON BELOIT, WIS. Jamples on this test - to edentify Muations etc. He are interested-Bartlesvelle Dand - Miss Time - Hundon -It. Peters - Tesla ele with my Shows that mere revealed -Thanking for your courlesy -

W. O. Smythe et. al. No. 2 Hooks NE, NW, Sec. 18, T69N, R35W, El.= 1038

Onio
Lansing 645 ?
B.K.C. 645 ?
Miss 1495