| venston Qual | |
|---|-----------------------------|
| 5912-0940056-01 | |
| 27W-27 ABAD | #16634 |
| ielo locatero by D. Kusten ICWA GEOLOGICAL SURVEY In Cooperation with U.S. Geological Survey RECORD OF WELL | |
| Location: IMI.W. | |
| Town: DUNCOMBE (NE) County WERSTER (SW) | |
| J UST S. OF N14 C Sec. 27, T. 89, N., R. 27 (W) Twp. | |
| Well name and number | |
| Owner COOP. CHEMICAL FARM ASSN. Address | r, q _v g) blei Y |
| TenantAddress | g Balansaew |
| Contractor THORPE WELL CO. Address Des Mor | NES, 10 mig- |
| Drillers | Specific cap |
| Drilling dates1964 | |
| Well data: Altitudes: Drilling curbfeet; Land surfacefeet | |
| Determined by | and an labor 2 |
| Topographic position | |
| Total depth: Reportedfeet; Neasured 2025 fee | |
| Drilling method CABLE TOOLS | |
| Hole and casing data <u>625'0F18"CSG</u> . | |
| above Criginal depth to waterft. below Date | |
| Source of data | |

Sources of water: Principal _____ Others _____

| | PRODUCTION DATA | |
|--|--|---|
| Date | (HE) Cainty | 1000 T |
| Static water level | (9) | |
| Pumping water leve | namen and a second s | 1 and |
| Yield (g.p.m.) | | |
| Measuring point | 22.57 (1.12) | |
| Duration of pumping | | and the second sec |
| Specific capacity | | |
| | LABORATORY DATA PLS-8 Sample range 0-2025 cond. 402 FAIR Wash | No. of samples 402 |
| Well No No. of dupls. and o Samples prepared by | Sample range <u>0-2025</u> cond. <u>402 FAIR</u> Wash | No. of samples <u>402</u> ed range <u>290 - 202</u> 5 <u>Kobe</u> Date <u>10/12/</u> 64 |
| Well No No. of dupls. and o Samples prepared by Logged by | Sample range <u>0-2025</u> cond. <u>402 FAIR</u> Wash | ed range <u>290 - 2025</u> <u>KoBE</u> Pate <u>10/12/</u> 64 Date <u>1969</u> |
| Well No No. of dupls. and o Samples prepared by Logged by | Sample range <u>0-2025</u> cond. <u>462 FAIR</u> Wash <u>LOUETT</u> , <u>SCHEEVZ</u> , <u>NORTHUP-PARKA</u> | No. of samples <u>402</u> ed range <u>290 - 2025</u> <u>KOBE</u> Date <u>10/12/64</u> Date <u>1969</u> |
| Well No No. of dupls. and o Samples prepared by Logged by | Sample range <u>0-2025</u> cond. <u>462 FAIR</u> Wash <u>LOUETT</u> , <u>SCHEEVZ</u> , <u>NORTHUP-PARKA</u> | No. of samples <u>402</u> ed range <u>290 - 2025</u> <u>Kobc</u> Date <u>1912</u> 64 Date <u>1969</u> |
| Well No No. of dupls. and o Samples prepared by Logged by | Sample range <u>0-2025</u> cond. <u>462 FAIR</u> Wash <u>LOUETT</u> , <u>SCHEEVZ</u> , <u>NORTHUP-PARKA</u> | No. of samples <u>402</u> ed range <u>290 - 2025</u> <u>KOBE</u> Date <u>1912</u> 64 Date <u>1969</u> Date <u>1969</u> |
| Well No No. of dupls. and o Samples prepared by Logged by | Sample range <u>0-2025</u> cond. <u>462 FAIR</u> Wash <u>LOUETT</u> , <u>SCHEEVZ</u> , <u>NORTHUP-PARKA</u> | No. of samples <u>402</u> ed range <u>290 - 2025</u> <u>KOBE</u> Date <u>1912</u> 64 Date <u>1969</u> Date <u>1969</u> |
| Well No No. of dupls. and o Samples prepared by Logged by | Sample range <u>0-2025</u> cond. <u>462 FAIR</u> Wash <u>LOUETT, SCHEEVZ</u> <u>NORTHUP-PARKA</u> | No. of samples <u>402</u> ed range <u>290 - 2025</u> <u>KoBE</u> Date <u>1912</u> 64 Date <u>1969</u> Date <u>1969</u> |

THORPE WELL-COMPANY 2340 SIXTH AVENUE

| Drilled for Coop Larm Linea | | H AVENUE ES, IOWA THIS REC | CORD IS MICROFIL | |
|-------------------------------------|----------------|----------------------------------|-------------------|---|
| Well is locatedmiles N-E- | S-H-andmiles 1 | N- <u>E-S-W</u> from_Dune.c | mbe | |
| in the1/4 Se | ction Tow | emship | . Range | |
| Drilling started april 26 | | - Completed_Qctobe | r-8 | 1964 |
| Well No Kind of Well | Water 1 | Depth2025 | Size hole started | <u> 30 </u> |
| Finish 10 ¹¹ G. P. M. 19 | Static Head6 | <u>Pumping</u> level f | rom surface | 280 |
| Water was first encountered at 158 | 6 in Line | Approx. Amt | Temp | 58160 |

) Ft. pumping level-1600 GEM-249 Remarks 1900 GIII-2

(GIVE DETAILS OF PERFORATED PIPE AND SEALS) RECORD OF PERMANENT PIPE TEMPORARY PIPE AMOUNT OF PIPE SIZE DEPTH TO BOTTOM OF PIPE DEPTH TO TOP OF PIPE SIZE MAKE OF PIPE AMOUNT 2/1 " comente 52611 1 /1 18" 16" 321 2571 118'9" 15181 1/11 139013" 11

e Driller Grover Bruinekool From Surface to_ feet Driller Richard Michols ____ feet to _____2025____ From____ _feet

H-1-8

| Driller_Art_Lan | iberts From 431 | feet tofeet |
|-----------------|---|------------------|
| AMOUNT IN FEET | KIND OF SOIL OR FORMATION (BE SPECIFIC) | TOTAL DEPTH FEET |
| 2 | Top aoil | 2 |
| 3 29 8 | Clay-yellow | 5 |
| 29 | Clay-sandy-gravel | 34 |
| 8 | Clay-boulders | 42 |
| 4 | Sand&gravel | 46 |
| 3 | Clay-dard & gravel | 49 |
| 14 | Clay-gravel & boulters | 63 |
| 82 | Clay-dark-gravel-sundy | 145 |
| 16 | Shale-dark | 161 |
| 4 | sand | 165 |
| 14 | Line shells | 179 |
| 10 | Lime | 189 |
| 31 | Lime shells | 220 |
| 24 | Lime-nard | 244 |
| 56 33 105 | Line | 300 |
| 55 | Line-hard | 333 |
| 105 | Lime | 438 |
| 130 | Lime-hard | 568 |
| 12 | Shale-line streaks | 580 |
| 6 | Lime | 586 600 |
| 14 | Line shells | 605 |
| 5 | Shale-green | |
| 20 | Lime-hard | 625 684 |
| 59 | Lime-hard | 730 |
| 96 27 | Line-thin so eaks of shale | 807 |
| 27 | Line-sandy | 821 |
| 14 | Lime shells | 843 |
| 22 | Line | |
| 12 | Lime-streaks of same shale | 855 |
| 22 | Lime-brown | 877 |
| | (OVER) | |

| Amount in Ft. | Kind of Soil or Formation | Total | Depth | Feet |
|------------------------------------|--|-----------------|-------|------|
| 26 | Lime-gray & brown | | 903 | |
| 38 | Lime shells | | 941 | |
| 23 | Shale-blue | | 964 | |
| 156 | Line | | 1120 | |
| 10 | Shale | | 1130 | |
| 40 | Lime-sandy-sharp | | 1170 | |
| 58 | Line shells | | 1228 | |
| 137 | Dol-brown | | 1365 | |
| 15 | Dol-Brown & gray | | 1380 | |
| 80 | Dol-streaks of gray shale | | 1460 | |
| 8 | Dol-Brown | | 1468 | |
| 13 | Shale-rreen | | 1481 | |
| 5 | shale-brown | | 1486 | |
| 5 | Line-hard | | 1494 | |
| 12 | Shale-green | | 1506 | |
| 51 | Sand-St. Peter | | 1557 | |
| 51 3 65 5 2 3 20 | Lime | | 1560 | |
| 65 | Dol-brown | | 1625 | |
| 5 | Dol-sandy | | 1630 | |
| 2 | Dol-hard | | 1632 | |
| 3 | Dol-sandy | | 1635 | |
| 20 | Dol & chert-sharp | | 1655 | |
| 13 | Dol-hard | | 1668 | |
| 19 | Dol-brown | | 1687 | |
| 8 | Sand | | 1695 | |
| 20 | Dol-sandy | 1 1 1 1 1 1 1 1 | 1715 | |
| 10 | No sample | | 1725 | |
| 13 | Sand | | 1738 | |
| 58 | Dol-brown & green | | 1796 | |
| 12 | Dol-brown | | 1808 | |
| 8 | No sample | | 1816 | |
| 20 | Dol-hard-fine | | 1836 | |
| 69 | Dol-brown | | 1905 | |
| 35 | Sand-soft-Jordan | | 1940 | |
| 85 | Sand & Dolomite-Hard with soft streaks | | 2025 | |

December 14, 1972

Thorpe Well Company 2340 6th Avenue Des Moines, Iowa 50313 Archeny Surve Dear Sirs:

Would you kindly send me the construction record and pumping test data on the two deep wells your company drilled for the Consumers Cooperative Farm Association near Duncombe, Iowa in 1964 and 1965? We have complete sample logs of these wells but nothing on the casings, yields and water levels.

I am doing some research on the Jordan aquifer and would like this vital information on the C.C.F.A. wells. Anything you can send me on this will be most appreciated.

On further check I find we never received the construction and production data on the Fort Dodge municipal well No.17 (1969) and would like that for our files also.

Very truly yours,

Paul J. Horick Chief of Groundwater Geology

PJH:rm



THORPE WELL (COMPANY

157 / Ankeny 50021 / 964-1111 P.O. BOX 1976 / BES MOTHES, IOWA 58365 / 243 6105 / AREA CODE 515 January 2, 1973

Iowa Geological Survey 16 West Jefferson Street Iowa City, Iowa 52240

IOWA GEOLOGICAL SURVEY

We dig for our business

JAN 5 1973

ATTN: Mr. Paul J. Hornick

Dear Paul,

Enclosed you will find a copy of the #1 well for C.C.A. at Duncombe, Iowa.

Due to the fact that some of our records were misplaced when we moved our office to Ankeny, I have not been able to come up with the log for the #2 well as yet.

I hope this information will be of some help to you.

Sincerely,

THORPE WELL COMPANY

Suy Leman

Guy Lemar Sales Manager

GL:db

Vere cerer sent also PSH 1/8/73

August 17, 1964

Mr. J. W. Thorpe, President Thorpe Well Company P. O. Box 1376 Des Moines 13, Iowa

Dear Mr. Thorpe:

We are replying to your letter of August 10 concerning a geological forecast in the Consumers Farm Chemical Association well near Duncombe, Iowa below your current drilling depth of 1,215 feet as far as the basement complex.

Under separate cover we are sending you a copy of our log of the Celotex Corporation well located in the S 1/2 NE 1/4 sec. 34, T. 89N., R.28W., about 5-1/2 miles west of the Consumers Farm Chemical Association well. A nearly identical sequence of strata is expected to occur in both wells. At 1,215 feet your present drilling has reached the lower part of the Maquoketa Formation. The key to the stratigraphic section below the Jordan Sandstone in this area is the log of the Fort Dodge city well No.15, 2,307 feet deep, which your company drilled in 1948-49. Based on the well and the Celotex Corporation well, our estimate of the underlying units below 1,215 feet in the Farm Chemical Association well is outlined as follows:

-Formation

Thickness (ft.) Depth Range (ft.)

Geo Welster G. gen Dota

| Ordovician System | | |
|----------------------------------|-------|-----------|
| Maquoketa Formation (dolomite | | |
| and chert) | 20 | 1215-1235 |
| Galena Formation (dolomite, some | 1 | |
| chert in lower half) | 140 | 1235-1375 |
| Decorah-Platteville Formations | | |
| (dolomite, limestone, and shal | .e | |
| in variable percentages) | 125 | 1375-1500 |
| St. Peter Sandstone | 50 | 1500-1550 |
| Prairie du Chien Formation (dolo | mite, | |
| sandy, and sandstone) | 300 | 1550-1850 |
| | | |

Mr. J. W. Thorpe

August 17, 1964

Formation

Thickness (ft.) Depth Range (ft.)

| Cambrian System | | |
|---|-------|------------|
| Madison-Jordan Sandstone St. Lawrence Formation (dolomite, | 60 | 1850-1910 |
| silty, glauconitic) Franconia Formation (dolomite and | 180 | 1910-2090 |
| shale, glauconitic) | 150 | 2090-2240 |
| Dresbach Formation (dolomite, silt and shale in upper part, mostly | У | |
| sandstone in lower part) | 170 | 2240-2410 |
| Precambrian (?) System Red shale, may represent metamor- | | |
| phosed basalt | 140+ | 2410-2550+ |
| Metamorphic and/or igneous rocks (gneiss, granite, etc.) of base- | and a | |
| ment complex | | 2550+- |
| | | |

Some allowance should be made for error on all these depth estimates owing to local variations in the structure and thickness of the beds. The top of the basement rocks in particular may be considerably lower than shown here.

We trust this is the information you wished. If any questions remain or if we can be of additional help in this matter please let us know.

Very truly yours,

H. G. Hershey

HGH/pjh m



THORPE WELL COMPANY We dig for our business.

BOX 1376 / DES MOINES 13, IOWA / 243-6105 / AREA CODE 515

August 10, 1964

WA GEOLOGICAL SURVEY

AUG 1 1 1964

Dr. H. G. Hershey State Geological Survey Iowa City, Iowa

Dear Sir:

Re: Consumers Farm Chemicals Ass'n Well Near Duncombe, Iowa

Our location for subject well is approximately two miles west of Duncombe, Iowa and one mile north. We would like a geological forecast from the surface to the basement. Of course, the top 1200' will be merely a matter of record, since the hole is already that deep.

Our original forecast was put together from geological publications by ourselves and seems to be fairly accurate but we are especially interested in your predictions from 1200' on. We are not certain of the elevation in that area but it appears a little different from Duncombe when I was there.

I understand from Mr. Northup, that the log of the Celotex Corporation well is within five miles of this location towards Fort Dodge. Since we did not drill this well, we have no records on it and I would appreciate a log or strip log of the Celotex well. I believe it was drilled by Hoeg & Ames in 1954.

Thanking you in advance for your assistance in this matter, we remain

Very truly yours.

THORPE WELL COMP

J. W. Thorpe President

JWT/map

CCFA well folder

October 9, 1964

Mr. Orian Atcheson Thorpe Well Company P. O. Box 1376 Des Moines 13, Iowa

Dear Mr. Atcheson:

The samples from 1775 to 2025 feet for the C.C.F.A. well at Duncombe, Iowa have been received. The top of the Jordan sandstone occurs at a depth of 1905 feet. The transition zone between the Jordan and the underlying St. Lawrence dolomite occurs between 1960 and 1990 feet.

Upon completion of this well we will appreciate receiving the casing record and the hydrologic data.

Very truly yours,

H. G. Hershey

HGH/mcp/m

MEMORANDUM

August 12, 1964

TO: Dr. H. G. Hershey

FROM: Richard C. Northup

RE: Chem Cooperative Farm Ass'n. Well at Duncombe

Samples from 1080' - 1220' on the new Coop Farm Assn. Well at Duncome came in this morning. A quick check indicates that they are in the Elgin Member of the Galena, which is a very cherty dolomite with little likelihood of any more troublesome shale until the Decorah-Platteville is reached. I phoned Wes Thorpe and told him that they would probably be safe in setting their 16" liner now. Wes hopes that the Decorah-Platteville will hold up with enough so that a 14" liner won't be necessary before they set their main string of casing through the St. Peter, but they will be prepared to set the additional liner if necessary. My log should be up to date by tomorrow or no later than Friday.



Cold clear water gushes from a newly drilled 2,050foot deep well at the site of the proposed Consumers Cooperative Association (CCA) liquid fertilizer plant six miles east of Fort Dodge, just off Highway 20.

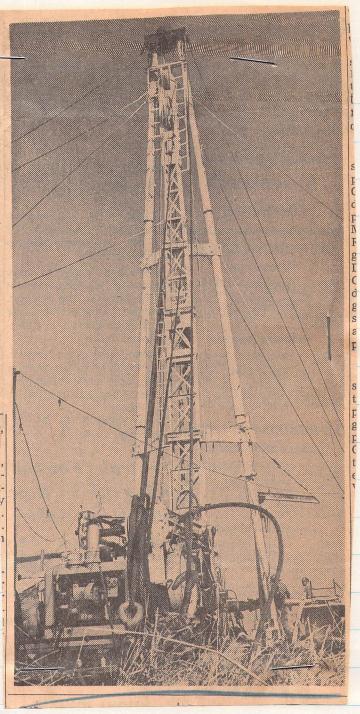
Fort Dodge city and Chamber of Commerce officials joined CCA officials and representatives of the Thorpe Well Company of Des Moines in observing the uncapping of the well Thursday. The initial flow was at the rate of 2,000 to 2,500 gallons per minute.

In the picture above Don L. Russell, executive vice president of the chamber, feels the cool water under the watchful eye of A. D. Fornelli, Lawrence, Kan., (extreme left), project engineer. Others at the uncapping were, from left: Mayor Albert Habhab; Merle A. Blue, Kansas City, Co., manager of the \$12 million liquid fertilizer plant to be built at the site; Tom Thorpe, head of the company that drilled the well, and G. W. Graalmann, president of the Fort Dodge Chamber of Commerce.

At right is the cable-tool drill rig used in drilling. Thompe said it is the largest machine of its type in operation in Iowa. It can drill to a depth of 3,500 feet.

Drilling on the well began last April and has been under way continuously since that time. Work on a second well will begin soon, Thorpe said.

un truck driven by John Curran,



CCA Well M. Dady

July 9, 1964

Mr. Orian Atchison Thorpe Well Company Box 1376 Des Moines 13, Iowa

Dear Mr. Atchison:

In verification of our phone call yesterday, regarding the Farm Chemical Coop well we wish to advise that drilling has reached the Devonian (Lime Creek) Formation and that you are through the shale section in the Maple Mill - Aplington - Sheffield sequence. Therefore it should be reasonably safe to set the string of 18 inch casing anytime. There may be a few shale beds in the Lime Creek - Cedar Valley section as suggested in the logs of the Duncombe and Webster City municipal wells, but they should probably not cause much trouble. No major shale section should now be encountered until the Maguoketa Formation is reached. The upper part of the Maguoketa will be dominantly shale, while the lower (Elgin) member should be a cherty dolomite in this part of lowa.

Please feel free to call again if you have any further questions.

Very truly yours,

H. G. Hershey

HGH/rcn/m

To: Dr. H. G. Hershey From: Richard C. Northup Re: Coop Chemical Farm Association well near Duncombe, Iowa

Gw

Samples have been received to 625 feet on the new Farm Coop well being drilled by Thorpe near Duncombe, Iowa (27-89N., 27W). Drilling has reached the Devonian, and Mr. Atchison at Thorpe Well Company asked me to check the last samples to see that they were through the Maple Mill – Aplington – Sheffield section, preparatory to their setting 18" casing. I did so and gave him a verbal check by phone, followed by a covering letter to verify it. They will then drill ahead and set their next casing after they get through the shaly part of the Maquoketa either in the Elgin, which will probably be the cherty dolomite facies here, or at the top of the Galena.

RCN/m

STATE VINCE ALIGN VINCE STREETING ASTREES TVOTOCOUT MARTING TECHNOLOGIC TO MARTING TO STATE CEOLOGICAL FUELD HAROLD E. HUGHES HAROLD E. HUGHES MAROLD E. HUGHES MAROLD I. HAROLS MAROL K. HARON PRESENT RIA DATA PRESENT RIA TON P

G-W CCFA weel folker Webster Co.

MEMORANDUM

August 10, 1964

To: Dr. H. G. Hershey From: Richard C. Northup Re: Chemical Coop Farm Assocation well near Duncombe

WestThorpe phoned on Monday afternoon to advise that they plan to set able" liner at the top of the Galena in their new well (Jordan) just west of Duncombe (sec. 27, T.89N., R. 27W.,). Bud picked up the samples last week to 1075', and Wes is having the samples from there to about 1225 feet sent to us today. They should be in by tomorrow or no later than Wednesday. They were still in the Devonian at 1075 feet, and I figure that the Maquoketa should come in at about 1160' and the Galena around 1260' to 1275'. While the Maquoketa will probably be a dominantly dolomite facies they found several thin but troublesome shale beds in the Devonian which have caved and they want to case these off as well as any shale which might be present in the upper part of the Maquoketa. They will also probably have to set a 14" liner through the Decorah-Platteville if this lower shale causes trouble, before running their 12" string of casing from the surface through the St. Peter.

Wes says the company is anxious to get this well completed. Somehow they never asked us for a forecast, but may do so for the lower part of the hole from the Maquoketa to the Jordan. I will get on the samples as soon as they are washed and ready.

RCN/m

JAMES H. MILTON President Tools Dives Classified And Schman Loss Designations

VIR GILL MA, CHEMICHEM

HARGED T. HUCHES

eschooldur acven